

MINISTRY OF POWER

DEMAND NO. 68

Ministry of Power

A. The Budget allocations, net of recoveries and receipts, are given below:

Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			<i>(In crores of Rupees)</i> Budget 2016-2017		
	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total
Revenue	4207.49	-108.82	4098.67	5841.44	-74.81	5766.63	6805.85	-79.27	6726.58	8710.78	52.61	8763.39
Capital	9106.18	...	9106.18	958.30	1.00	959.30	1278.52	...	1278.52	3489.22	0.10	3489.32
Total	13313.67	-108.82	13204.85	6799.74	-73.81	6725.93	8084.37	-79.27	8005.10	12200.00	52.71	12252.71
BE 2016-2017												
1. Secretariat-Economic Services	3451	35.57	35.57
2. Assistance to CPSEs												
2.01 National Hydro Electric Power Corporation Ltd.	6801	367.00	...	367.00
2.02 Tehri Hydro Development Corporation (THDC)	4801	40.00	...	40.00
2.03 Damodar Valley Corporation Ltd.	4801	0.10	0.10
2.04 North Eastern Electric Power Corporation (NEEPCO)	4552	166.13	...	166.13
2.05 Badarpur Thermal Power Station												
2.05.01 Revenue Expenditure	2801	0.10	0.10
2.05.02 Less-Revenue Receipts	0801	-98.28	-98.28
Net		-98.18	-98.18
2.06 Acquisition of Coal bearing areas for NTPC	4801	232.50	...	232.50
2.06.01 Less-Recoveries	4801	-232.50	...	-232.50
Net	
Total- Assistance to CPSEs		573.13	-98.08	475.05
3. Statutory Authorities												
3.01 Central Electricity Authority	2801	6.50	90.04	96.54
	4801	3.50	...	3.50
Total		10.00	90.04	100.04
3.02 Setting up of Joint JERC for UTs and Goa	2801	6.81	6.81
3.03 Appellate Tribunal for Electricity	2801	10.97	10.97
3.04 Forum of Regulators(FoR)	2801	1.00	...	1.00

<i>(In crores of Rupees)</i>														
	Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017			
		Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	
3.05	CERC Fund	2801	55.50	55.50
3.05.01	Amount met from CERC Fund	2801	-55.50	-55.50
	<i>Net</i>	
	<i>Total- Statutory Authorities</i>		11.00	107.82	118.82
4.	<i>Research and Training</i>													
4.01	Central Power Research Institute, Bengaluru	2801	125.00	...	125.00
4.02	National Power Training Institute (NPTI)	2801	33.00	7.40	40.40
	<i>Total- Research and Training</i>		158.00	7.40	165.40
5.	<i>Deen Dayal Upadhyaya Gram Jyoti Yojna</i>													
5.01	Rural Electrification and Feeder Separation	2801	2806.98	...	2806.98
5.02	Provision for North East and Sikkim	2552	193.02	...	193.02
	<i>Total- Deen Dayal Upadhyaya Gram Jyoti Yojna</i>		3000.00	...	3000.00
6.	<i>Integrated Power Development Scheme</i>													
6.01	IPDS-Grant	2801	2761.96	...	2761.96
6.02	IPDS Loans	6801	2384.19	...	2384.19
6.03	Provision for North East and Sikkim	2552	156.76	...	156.76
		6552	197.09	...	197.09
	<i>Total</i>		353.85	...	353.85
	<i>Total- Integrated Power Development Scheme</i>		5500.00	...	5500.00
7.	<i>Conservation and Energy Efficiency</i>													
7.01	Bureau of Energy Efficiency													
7.01.01	Programme Component	2801	63.29	...	63.29
7.01.02	EAP Component	2801	0.71	...	0.71
	<i>Total- Bureau of Energy Efficiency</i>		64.00	...	64.00
7.02	Energy Conservation	2801	100.00	...	100.00
	<i>Total- Conservation and Energy Efficiency</i>		164.00	...	164.00
8.	<i>Strengthening of Power Systems</i>													
8.01	Smart Grid	2801	30.00	...	30.00
8.02	Green Energy Corridor	4801	0.10	...	0.10
8.03	Interest Subsidy to National Electricity Fund	2801	25.00	...	25.00
8.04	Financial Support for Debt Restructuring of DISCOMs	2801	0.01	...	0.01
8.05	Power System Operation Company (POSOCO)	4801	81.21	...	81.21

(In crores of Rupees)

	Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017			
		Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	
8.06	220 KV Transmission Line from Srinagar to Leh via Kargil	4801	250.00	...	250.00	
8.07	Power System Improvement in North Eastern States excluding Arunachal Pradesh and Sikkim													
8.07.01	Programme Component	2552	124.00	...	124.00	
8.07.02	EAP Component	2552	110.00	...	110.00	
	<i>Total- Power System Improvement in North Eastern States excluding Arunachal Pradesh and Sikkim</i>		234.00	...	234.00	
8.08	Strengthening of Transmission System in the States of Arunachal Pradesh and Sikkim	2552	273.00	...	273.00	
8.09	Funds for Evaluation Studies and Consultancy	2801	0.01	...	0.01	
8.10	Comprehensive Award Scheme for Power Sector	2801	0.54	...	0.54	
	<i>Total- Strengthening of Power Systems</i>		893.87	...	893.87	
9.	<i>Power System Development Fund (PSDF)</i>													
9.01	Transfer to Power System Development Fund (PSDF)	2801	1900.00	...	1900.00	
9.02	Scheme for Power System Development to be met from PSDF	2801	400.00	...	400.00	
9.03	Power System Development Fund (PSDF) and Utilisation of Gas based Generation Capacity	2801	1500.00	...	1500.00	
9.04	Less-Amount met from Power System Development Fund	2801	-1900.00	...	-1900.00	
	<i>Net</i>		1900.00	...	1900.00	
RE 2015-2016														
10.	Secretariat-Economic Services	3451	0.75	27.21	27.96	1.24	30.47	31.71	1.24	29.67	30.91
11.	<i>Accounting Adjustment of Interest</i>													
11.01	Tehri Hydro Development Corporation (THDC)	2801	...	91.85	91.85
11.02	Receipts Netted	6801	...	-91.85	-91.85
	<i>Net</i>	
Power														
General														
12.	Central Electricity Authority	2801	...	72.88	72.88	28.70	79.41	108.11	10.73	78.00	88.73

(In crores of Rupees)

Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017		
	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total
4801	1.30	...	1.30	1.00	...	1.00
<i>Total</i>	...	72.88	72.88	30.00	79.41	109.41	11.73	78.00	89.73
13. <i>Research and Development</i>												
13.01 Central Power Research Institute, Bengaluru	2801	79.82	...	79.82	125.00	...	125.00	42.00	...	42.00
14. <i>Training</i>												
14.01 National Power Training Institute (NPTI)	2801	8.89	6.40	15.29	40.00	6.40	46.40	30.60	6.40	37.00
15. Setting up of JERC for Manipur & Mizoram	2801
16. <i>Central Electricity Regulatory Commission</i>												
16.01 CERC Fund	2801	...	30.32	30.32	...	44.33	44.33	...	44.33	44.33
16.02 Amount met from CERC Fund	2801	...	-30.32	-30.32	...	-44.33	-44.33	...	-44.33	-44.33
<i>Net</i>	
17. Subsidy for Rural Electrification-RGGVY	2801	2874.41	...	2874.41
18. Rural Electrification - DDUGJY	2801	4320.00	...	4320.00	4320.00	...	4320.00
19. Funds for Evaluation Studies and Consultancy	2801	0.05	...	0.05	0.30	...	0.30	0.30	...	0.30
20. Appellate Tribunal for Electricity	2801	...	8.17	8.17	...	10.15	10.15	...	9.39	9.39
21. Setting up of Joint JERC for UTs and Goa	2801	...	5.42	5.42	...	6.33	6.33	...	5.84	5.84
22. Comprehensive Award Scheme for Power Sector	2801	0.15	...	0.15	1.00	...	1.00	0.50	...	0.50
23. Energy Conservation	2801	32.73	...	32.73	60.00	...	60.00	55.00	...	55.00
24. <i>Bureau of Energy Efficiency</i>												
24.01 Non EAP Component	2801	9.00	...	9.00	48.00	...	48.00	43.00	...	43.00
24.02 EAP Component	2801	2.00	...	2.00	2.00	...	2.00
<i>Total- Bureau of Energy Efficiency</i>		9.00	...	9.00	50.00	...	50.00	45.00	...	45.00
25. APDRP	2801	16.78	...	16.78
26. Assistance to Forum of Regulator Capacity Building	2801	0.75	...	0.75	1.00	...	1.00	1.00	...	1.00
27. LahoriNagpala HEP	2801
28. Financial Support for Debt Restructuring of DISCOMs	2801	74.20	...	74.20	1.00	...	1.00
29. Loan to PFC for APDRP	6801	578.47	...	578.47
30. Loan to PFC for IPDS	6801	384.00	...	384.00	534.65	...	534.65
31. Interest Subsidy to National Electricity Fund	2801	1.00	...	1.00	20.00	...	20.00	7.00	...	7.00
32. Tehri Hydro Development Corporation India Ltd.	4801	55.79	...	55.79	30.00	...	30.00	30.00	...	30.00
33. Acquisition of Coal bearing Areas for NTPC	4801	73.74	...	73.74	993.00	...	993.00	200.00	...	200.00

(In crores of Rupees)

	Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017			
		Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	
33.01	Deduct Recoveries	4801	-73.74	...	-73.74	-993.00	...	-993.00	-200.00	...	-200.00
	Net	
34.	Capital Grant Support to DVC	4801	1.00	1.00
Total-General			3657.84	92.87	3750.71	5135.50	103.29	5238.79	5078.78	99.63	5178.41
Thermal Power Generation														
35.	Badarpur Thermal Power Station													
35.01	Revenue Expenditure	2801	1.00	1.00
35.02	Less Revenue Receipts	0801	...	-228.88	-228.88	...	-208.57	-208.57	...	-208.57	-208.57
	Net		...	-228.88	-228.88	...	-207.57	-207.57	...	-208.57	-208.57
Power Sector Reforms (Transmission and Distribution)														
36.	Smart Grid	2801	40.00	...	40.00	2.25	...	2.25
37.	Power Sector Support to NCT of Delhi	3602	200.00	...	200.00
38.	Deendayal Upadaya Feeder Separation Scheme	2801	500.00	...	500.00
39.	Integrated Power Development Scheme	2801	50.00	...	50.00	191.00	...	191.00	266.64	...	266.64
40.	Power System Operation Company (POSOCO)	4801	1.00	...	1.00	1.00	...	1.00
41.	220 KV Transmission Line from Srinagar to Leh via Kargil	4801	268.14	...	268.14	250.00	...	250.00	250.00	...	250.00
42.	Green Energy Corridor	4801	1.00	...	1.00	1.00	...	1.00
43.	Power System Development Fund (PSDF)													
43.01	Transfer to Power System Development Fund (PSDF)	2801	185.46	...	185.46	300.00	...	300.00	1375.00	...	1375.00
43.02	Scheme for Power System Development to be met from PSDF	2801	185.46	...	185.46	300.00	...	300.00	175.00	...	175.00
43.03	Scheme for Utilization of Gas Based Power Generation Company to be met from PSDF	2801	1200.00	...	1200.00
43.04	Amount met from Power System Development Fund	2801	-185.46	...	-185.46	-300.00	...	-300.00	-1375.00	...	-1375.00
	Net		185.46	...	185.46	300.00	...	300.00	1375.00	...	1375.00
Total-Power Sector Reforms (Transmission and Distribution)			1203.60	...	1203.60	783.00	...	783.00	1895.89	...	1895.89
Total-Power			4861.44	-136.01	4725.43	5918.50	-104.28	5814.22	6974.67	-108.94	6865.73
44.	Strengthening of Transmission System in the states of Arunachal Pradesh and Sikkim	2801	100.00	...	100.00
45.	Improvement of Power System Project in six North Eastern States													
45.01	Non-EAP	2801	150.00	...	150.00
45.02	EAP	2801

(In crores of Rupees)

Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017		
	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total
<i>Total- Improvement of Power System Project in six North Eastern States</i>	150.00	...	150.00
Power												
Power Sector Reforms (Transmission and Distribution)												
46. <i>Lumpsum provision for Project/Schemes for the benefit of NE Region & Sikkim</i>												
46.01 Subsidy for Rural Electrification-RGGVY	2552
46.02 Rural Electrification-DDUGJY	2552	180.00	...	180.00	180.00	...	180.00
46.03 Improvement of power system project in six North Eastern States excluding Arunachal Pradesh and Sikkim	2552
46.03.01 Non-EAP Component	2552	200.00	...	200.00	200.00	...	200.00
46.03.02 EAP Component	2552	50.00	...	50.00	50.00	...	50.00
<i>Total- Improvement of power system project in six North Eastern States excluding Arunachal Pradesh and Sikkim</i>				250.00	...	250.00	250.00	...	250.00
46.04 Loan to PFC under APDRP	6552
46.05 Integrated Power Development Scheme	2552	9.00	...	9.00	67.59	...	67.59
46.06 Loan to PFC under IPDS	6552	16.00	...	16.00	133.17	...	133.17
46.07 Strengthening of Transmission System in the States of Arunachal Pradesh and Sikkim	2552	150.00	...	150.00	150.00	...	150.00
46.08 Investment in Public Enterprises in N.E. Region	4552	74.00	...	74.00	26.70	...	26.70
46.09 Investment in Public Enterprises in N.E. Region	6552	1.00	...	1.00	1.00	...	1.00
<i>Total- Lumpsum provision for Project/Schemes for the benefit of NE Region & Sikkim</i>				680.00	...	680.00	808.46	...	808.46
47. <i>Investment in Public Enterprises other than NE Region</i>												
47.01 Investment in North Eastern Electric Power Corporation Ltd.	4801	41.03	41.03
47.02 Loans for Power Projects	6801	436.98	436.98	200.00	...	200.00	300.00	...	300.00
47.03 Loans to National Thermal Power Corporation of India Ltd.	6801	7725.77	7725.77
47.04 Loans to NEEPCO	6801
<i>Total- Investment in Public Enterprises other than NE Region</i>		8203.78	8203.78	200.00	...	200.00	300.00	...	300.00
48. Assistance to GNCT of Delhi to settle past DESU dues	7602

(In crores of Rupees)

	Major Head	Actual 2014-2015			Budget 2015-2016			Revised 2015-2016			Budget 2016-2017		
		Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total	Plan	Non-Plan	Total
49. Actual Recoveries	2801	-2.30	-0.02	-2.32
Grand Total		13313.67	-108.82	13204.85	6799.74	-73.81	6725.93	8084.37	-79.27	8005.10	12200.00	52.71	12252.71
	Head of Dev	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total
B. Investment in Public Enterprises													
1. National Thermal Power Corporation Ltd.	12801	...	23239.25	23239.25	...	23000.00	23000.00	...	25000.00	25000.00	...	30000.00	30000.00
2. National Hydro Electric Power Corporation Ltd.	12801	436.98	2178.47	2615.45	200.00	3979.89	4179.89	300.00	3928.00	4228.00	367.00	3590.72	3957.72
3. Damodar Valley Corporation Ltd.	12801	...	1482.00	1482.00	...	3682.93	3682.93	...	3088.32	3088.32	...	3302.57	3302.57
4. North Eastern Electric Power Corporation Ltd. (North Eastern Region Component)	12801	41.03	1509.15	1550.18	75.00	1216.60	1291.60	27.70	1752.63	1780.33	166.13	890.91	1057.04
5. Satluj Jal Vidyut Nigam Ltd.	12801	...	515.13	515.13	...	1175.00	1175.00	...	800.00	800.00	...	1000.00	1000.00
6. Tehri Hydro Development Corporation Ltd.	12801	55.79	574.23	630.02	30.00	1550.31	1580.31	30.00	1216.24	1246.24	40.00	1399.37	1439.37
7. Power Grid Corporation of India Ltd.	12801	...	22456.00	22456.00	...	20000.00	20000.00	...	22500.00	22500.00	...	22500.00	22500.00
8. Power Finance Corporation Ltd.	12801	5000.00	5000.00
Total		533.80	51954.23	52488.03	305.00	54604.73	54909.73	357.70	58285.19	58642.89	573.13	67683.57	68256.70
C. Plan Outlay													
1. Power	12801	13313.67	51954.23	65267.90	6119.74	54604.73	60724.47	7275.91	58285.19	65561.10	10980.00	67683.57	78663.57
2. North Eastern Areas	22552	680.00	...	680.00	808.46	...	808.46	1220.00	...	1220.00
Total		13313.67	51954.23	65267.90	6799.74	54604.73	61404.47	8084.37	58285.19	66369.56	12200.00	67683.57	79883.57

1. **Secretariat:** Provision is made for expenditure on establishment matters of the Secretariat of the Ministry of Power.

2. **Assistance to CPSEs:**

2.01. **National Hydro Electric Power Corporation Limited (NHPC):** NHPC was set up in 1975 under Companies Act, 1956, with a view to securing speedy, efficient and economical execution and operation of Hydro-Electric projects in the Central Sector. NHPC is a schedule A (Mini Ratna) Enterprise of the Government of India. The Capital Outlay is for meeting in part the need for funds for Chutak HEP/ Nimoo Bazjo.

2.02. **Tehri Hydro Development Corporation (THDC):** THDC India Limited is a Joint Venture of Govt. of India and Govt. of Uttar Pradesh. The equity is shared between Gol and GoUP in the ratio of 3:1. The company was incorporated in July, 1988 to develop, operate and maintain the 2400

MW Tehri Hydro Power Complex and other hydro projects in the Bhagirathi valley. The Capital outlay is for meeting in part the expenditure on VishnuGadh Pipal Koti HEP.

2.03. **Damodar Valley Corporation (DVC):** DVC was established in 1948 for the promotion and operation of irrigation, water supply, drainage, generation, transmission and Hydro-electric Power in Damodar Valley.

2.04. **North Eastern Electric Power Corporation (NEEPCO):** The North Eastern Electric Power Corporation Limited (NEEPCO), a Schedule A Mini Ratna company under Ministry of Power, set up on 2nd April, 1976, carries the objective of developing the power potential in India and abroad with special emphasis on the NE Region of the country through planned development and commissioning of power projects, which in turn would promote the overall development of the country and NE region in particular. The capital outlay is for meeting part of the expenditure on Kameng HEP as per the requirement.

3. **Statutory Authorities:**
- 3.01. **Central Electricity Authority:** The Central Electricity Authority (CEA) as a statutory organization is responsible for overall power sector planning, coordination, according concurrence to hydro-electric schemes, promoting and assisting the timely completion of projects, specifying technical standards and safety requirements, Grid Standards and conditions for installation of meters applicable to the Power Sector of the country. CEA advises the Central Government on the National Electricity Policy and formulates short term Prospective Plans for development of the electricity system. It also has the mandate to collect, record and make public, data related to all segments of the electricity sector, carry out investigations and promote research.
- 3.02. **Setting up of Joint JERC for UTs and Goa:** The Central Government has set up a Joint Electricity Regulatory Commission (JERC) for Goa and all Union Territories except Delhi. Expenditure of the Joint Commission is borne by the Central Government and the Government of Goa in the ratio of 6:1.
- 3.03. **Appellate Tribunal for Electricity:** Under the provisions of Electricity Act, 2003, the Central Government has set up the Appellate Tribunal for Electricity. It hears appeals against the orders of the adjudicating officer or the Appropriate Commissions under the Electricity Act, 2003. Under the provisions of the Petroleum and Natural Gas Regulatory Board Act, 2006, APTEL is the Appellate Tribunal for the purpose of that Act.
- 3.04. **Forum of Regulators:** The provision is for providing funds to the Forum of Regulators for capacity-building and availing consultancy services.
4. **Research and Training:**
- 4.01. **Central Power Research Institute, Bengaluru:** Central Power Research Institute, Bengaluru serves as a National Laboratory for applied research in the field of electrical power and also functions as an independent authority for testing, evaluation and certification of electrical equipment and components.
- 4.02. **National Power Training Institute (NPTI):** National Power Training Institute is engaged in imparting training in various aspects of power sector including operation and maintenance of power stations.
5. **Deen Dayal Upadhyay Gram Jyoti Yojana:**
- 5.01-5.02. **Rural Electrification, Feeder Separation, Strengthening of Sub-Transmission & Distribution Infrastructure:** Government of India has launched a new scheme Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) with the objectives : (a) to separate agriculture and non-agriculture feeders to facilitate Discoms in the judicious rostering of supply to agricultural & non-agricultural consumers (b) strengthen and augment sub-transmission & Distribution infrastructure in rural areas and (c) Rural electrification. The scope of works covered under the scheme are Feeder separation, creation of new sub-stations, provision of micro-grid and off-grid distribution network, HT/LT lines, augmentation of sub-stations and metering at all levels. Under the scheme, Govt. of India is providing financial support in the form of grants to the DisComs for implementation of the scheme. All DisComs including Private Sector DisComs are eligible for availing financial support under the scheme. The erstwhile RGGVY has been subsumed in DDUGJY as its Rural Electrification component.
6. **Integrated Power Development Scheme:**
- 6.01-6.03. **Sub-Transmission and distribution system improvement in urban areas, metering & IT enablement in distribution sector:** The objective of the scheme is 24x7 power supply for consumers, reduction of AT&C losses and providing access to all households. The scheme has three major components namely improvement of sub-transmission and distribution system in urban areas, metering & IT enablement in distribution sector under ongoing R-APDRP scheme, which has been subsumed under Integrated Power Development Scheme (IPDS). R-APDRP has two major components: Part-A includes projects for establishment of information technology-based energy accounting and audit system leading to finalization of verifiable base-line AT&C loss levels in the project areas; Part-B envisages distribution network strengthening investments leading to reduction in loss level. The scheme has both Grant and loan components.
7. **Conservation and Energy Efficiency:**
- 7.01. **Bureau of Energy Efficiency (BEE):** Funds are provided to Bureau of Energy Efficiency (BEE) for implementation of various energy efficiency initiatives in the areas of household lighting, commercial buildings, Standards & Labeling appliances, Demand Side Management in Agriculture or Municipalities, SMEs and large industries including the initiation of the process for development of Energy Consumption norms for industrial sub-sectors, capacity building of SDAs, DisComs etc. These initiatives by the Government will enhance efficiency of energy consumption and reduce the rate of growth of energy consumption.
- 7.02. **Energy Conservation:** The funds would be utilized for (i) carrying out awareness creation on Energy Conservation through print, electronic and other media for general public, (ii) Continuation of EC awards and painting competition on Energy Conservation, (iii) implementation of the National Mission for Enhanced Energy Efficiency (NMEEE) and (iv) the upscaling of the efforts to create and sustain market for energy efficiency to unlock investments.
8. **Strengthening of Power System:**
- 8.01. **Smart Grid:** The scheme envisages setting up of an institutional mechanism by launching 'National Smart Grid Mission' which would serve the need of an electrical grid with automation, communication and IT systems that can monitor power flows from points of generation to points of consumption and ensure control of power flow or curtailment of loads matching generation on real time basis.
- 8.02. **Green Energy Corridor:** The scheme is proposed for maximization of renewable energy generation and integration with the main grid without compromising on the security and stability of power system.
- 8.03. **National Electricity Fund (Interest Subsidy Scheme):** The National Electricity Fund (NEF) is being set up to provide interest subsidy on loans to be disbursed to the Distribution Companies (DisComs) both in the Public and Private Sector, to improve the distribution network for areas not covered by RGGVY and R-APDRP scheme (since subsumed in DDUGJY and IPDS respectively) Project areas. The pre-condition for eligibility are linked to certain reform measures under taken by States and the amount of interest subsidy is linked to the progress achieved in reforms linked parameters.

8.04. **Financial Support for Debt Restructuring of DisCom:** The scheme has been formulated and approved by Govt. to enable the turnaround of the State DisComs and ensure their long term viability. The scheme contains measures to be taken by the state DisComs and State Govts. for achieving financial turnaround by restructuring their debt with support through a Transitional Finance Mechanism from the Central Govt.

8.05. **Power System Operation Corporation Ltd. (POSOCO):** The provision is for POSOCO setup as an Independent Government Company under the Ministry of Power by acquiring the shares currently held by PGCIL in POSOCO.

8.06. **220 KV transmission line from Srinagar to Leh via Kargil:** The provision is for construction of 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil & Khalsti 220/66 PGCIL substations) and 66 PGCIL interconnection system for Drass, Kargil, Khalsti and Leh substations in Jammu & Kashmir (J&K).

8.07. **Power System Improvement in North Eastern States excluding Arunachal Pradesh and Sikkim:** The project is for Power System Improvement in six NER states viz. Assam, Manipur, Meghalaya, Mizoram, Tripura and Nagaland. It is funded by the World Bank. Intra-State Transmission & Distribution projects for Sikkim & Arunachal Pradesh have been segregated for implementation through budgetary support from Government of India in view of these States having sensitive borders.

8.08. **Strengthening of Transmission System in the States of Arunachal Pradesh & Sikkim:** A comprehensive scheme for strengthening of transmission, sub-transmission and distribution system in the entire NER including Sikkim has been conceptualized.

8.09. **Funds for Evaluation Studies and Consultancy:** This provision is for conducting evaluation studies of various projects/programmes/ schemes.

8.10. **Comprehensive Award Scheme:** Shields and Certificates are given away by the Ministry of Power to the generating stations, transmission and distribution utilities as well as rural distribution franchisees for recognizing meritorious performance in operation, project management and environmental protection.

9. **Power System Development Fund (PSDF):**

9.01-9.04. **Power System Development Fund (PSDF):** The scheme envisages (a) strengthening of existing distribution and transmission infrastructure by part-funding through Grants.(Non-Gas component) (b) Provision for subsidy to DISCOMS purchasing electricity from stranded Gas based Power Plants (Gas component).